

PROJECT CONCEPT NOTE

CARBON OFFSET UNIT (CoU) PROJECT



SDG 1



SDG 3



SDG 7



SDG 8



SDG 13



SDG 15



SDG 17

Title: Andhyodaya Bundled Small Scale Rural Biogas Projects (Phase 1), Kerala

Version 1.0

Date of PCN Report: 14/01/2023

1st Monitoring Period: 01/01/2013 to 31/12/2022, 10 Years, 0 Months

1st Crediting Period: 01/01/2013 to 31/12/2022, 10 Years, 0 Months



Project Concept Note (PCN)
CARBON OFFSET UNIT (CoU) PROJECT

BASIC INFORMATION	
Title of the project activity	<u>Andhyodaya Bundled Small Scale Rural Biogas Projects (Phase 1), Kerala</u>
Scale of the project activity	Small Scale
Completion date of the PCN	14/01/2023
Project participants	<u>Project Proponent</u> : The Andhyodaya, Ernakulam, Kerala, India.
Host Party	India
Applied methodologies and standardized baselines	AMS.I.E. Switch from non-renewable biomass for thermal applications by the user (Ver 12.0) UCR Biogas Protocol Standard Baseline
Sectoral scopes	01 Energy industries (Renewable/NonRenewable Sources)
SDG Impacts:	1 – SDG 1 No Poverty 2 – SDG 3 Good health and well being 3 – SDG 7 Affordable and Clean energy 4 – SDG 8 Decent work and economic growth 5 – SDG 13 Climate Action 6 – SDG 15 Life on Land 7 – SDG 17 Partnerships for the goals
Estimated amount of total GHG emission reductions per year	48299 CoUs /year (48299 tCO _{2eq} /yr)
Estimated amount of total GHG emission reductions over the crediting period	482990 CoUs (482990 tCO _{2eq})

SECTION A. Description of project activity

A.1. Purpose and general description of Carbon offset Unit (CoU) project activity >>

The project activity- **Andhyodaya Bundled Small Scale Rural Biogas Projects (Phase 1), Kerala** is located in State: Kerala, Country: India.

The following are the locations based on District/Villages:

District	Village	District	Village
Wayanad	Mullankolly	Kollam	Alayaman
Ernakulam	Aarakuzha	Malappuram	Aliparambu
Kannur	Aaramam	Thrissur	Aloor
Ernakulam	Aavoly	Ernakulam	Aluva
Ernakulam	Aayavana	Malappuram	Amarambalam
Kollam	Adichanalloor	Wayanad	Ambalavayal
Idukki	Adimali	Alappuzha	Ambalappuzha
Palakkad	Agali	Wayanad	Ambalavayal
Ernakulam	Aikaranad	Ernakulam	Amballoor
Ernakulam	Aikkaranadu	Thiruvananthapuram	Amboori
Kottayam	Akalakkunnam	Thiruvananthapuram	Anad
Kannur	Alackode	Malappuram	Anakkayam
Malappuram	Alamkode	Thiruvananthapuram	Anchuthenge
Ernakulam	Alangadu	Thiruvananthapuram	Andoorkonam
Ernakulam	Alangadu	Pathanamthitta	Angadi
Idukki	Alappara	Ernakulam	Angamali
Alappuzha	Alappuzha	Ernakulam	Angamaly
Thrissur	Anthikkadu	Malappuram	Anghadipuram
Ernakulam	Arakkuzha	Thrissur	Annamanada
Kannur	Aralam	Ernakulam	Annamanada
Ernakulam	Ayavana	Kannur	Ayyamkundu
Palakkad	Ayiloor	Ernakulam	Ayyampuzha
Kottayam	Aymanam	Wayanad	Ayyampuzha
Pathanamthitta	Ayroor	Ernakulam	Ayyampuzha
Kasaragod	Badiadka	Idukki	Chackupallam
Idukki	Baisonvali	Kollam	Chadayamangalam
Idukki	Baisonvalley	Kozhikode	Chakittapara
Kasaragod	Balal	Idukki	Chakkumpallam
Thiruvananthapuram	Balaramapuram	Thrissur	Chalakkudy
Kottayam	Barananganam	Palakkad	Chalisserry
Wayanad	Batheri	Malappuram	Chaliyar
Kasaragod	Bellur	Kottayam	Changanassery
Kozhikode	Beppoor	Kozhikode	Changaroath

Kasaragod	Bestelery	Kannur	Chaparapadavu
Kottayam	Bharananganam	Kozhikode	Chathamangalam
Alappuzha	Bharanikavu	Kollam	Chathannoor
Kasaragod	Bheemanady	Kollam	Chavara
Thiruvananthapuram	Chenkai	Ernakulam	Chengamanadu
Ernakulam	Chennamangalam	Alappuzha	Chenganasery
Alappuzha	Chennampallipuram	Kozhikode	Chengaroathu
Pathanamthitta	Chenneerkara	Kozhikode	Chengattukavu

Thrissur	Earyadu	Malappuram	Cherukavu
Kasaragod	East -Elary	Kannur	Cherupuzha
Kollam	East Kallada	Kannur	Cheruthazham
Kasaragod	East-Elary	Kozhikode	Cheruvannoor
Malappuram	Edakkara	Kasaragod	Cheruvathoor
Ernakulam	Edakkattuvayal	Alappuzha	Chettikungara
Kollam	Edamulackal	Kottayam	Chettukavu
Malappuram	Edapal	Alappuzha	Chingoly
Ernakulam	Edathala	Idukki	Chinnakanal
Thrissur	Edathirinja	Kollam	Chirakara
Wayanad	Edavaka	Kottayam	Chirakkadavu
Ernakulam	Edavanakad	Thiruvananthapuram	Chirayinkeezhu
Idukki	Edavetty	Kollam	Chithara
Kollam	Elamad	Kottayam	Eikkulam
Malappuram	Elamkulam	Ernakulam	Eloor
Ernakulam	Elanji	Kasaragod	Enmakaje
Idukki	Elappara	Kannur	Eramam Kuttoor
Palakkad	Elappully	Pathanamthitta	Erath
Kozhikode	Elathur	Idukki	Erattayar
Thiruvananthapuram	Kadackavur	Kollam	Ettiva
Kollam	Kadakkal	Kottayam	Ettumannur
Alappuzha	Kadakkappally	Pathanamthitta	Ezhumattur
Kasaragod	Kadam beloor	Alappuzha	Ezhupunna
Ernakulam	Kadamakkudi	Kozhikode	Farock
Pathanamthitta	Kadambanad	Idukki	Idukki
Palakkad	Kadambazhyppuram	Idukki	Idukky-Kajikuzhi
Kottayam	Kadanad	Idukki	Irattayar

Kannur	KadannapilliPanapuzha	Thrissur	Irinjalakuda
Kottayam	Kadapalmattam	Wayanad	Kalpatta
Pathanamthitta	Kadapra	Idukki	Kamakashy
Thrissur	Kadukutty	Idukki	Kamakshi
Ernakulam	Kadungalloor	Malappuram	Kamakshi
Kottayam	Kaduthuruthi	Kannur	Kamakshi
Alappuzha	Kainakary	Kottayam	Kamakshi
Thrissur	Kaipamangalam	Ernakulam	Kamakshi
Idukki	Kajikuzhi	Wayanad	Kamakshi
Kozhikode	Kakkody	Kottayam	Kanakary
Kannur	Kakkol	Idukki	Kanchiar
Kozhikode	Kakkoor	Thiruvananthapuram	Kanchikkad
Kozhikode	Kakody	Kannur	Kandichar
Ernakulam	Kalady	Kottayam	Kangazha
Ernakulam	Kalamassery	Kannur	Kanichal
Pathanamthitta	Kalanjoor	Idukki	Kanichar
Malappuram	Kalikavu	Kannur	Kanichar
Idukki	Kaliyar	Kannur	Kanichiyar
Kollam	Kallada	Wayanad	Kaniyabetta
Thiruvananthapuram	Kallambalam	Wayanad	Kaniyambata

Kasaragod	Kallar	Wayanad	Kaniyambetta
Thiruvananthapuram	Kallara	Wayanad	Kaniyambetti
Kottayam	Kallara	Wayanad	kaniyampara
Thiruvananthapuram	Kallikad	Wayanad	Kaniyampatta
Pathanamthitta	Kallooppara	Idukki	Kanjikkuhi
Ernakulam	Kalloorkkad	Ernakulam	Kanjikkuhi
Kollam	Kalluvathukkal	Thiruvananthapuram	Kollayil
Kannur	Kelakam	Thrissur	Kondazhy
Wayanad	Kelakam	Palakkad	Kongad
Kottayam	Kidangoor	Kozhikode	Kongad
Thiruvananthapuram	Kilimannoor	Idukki	Konnathadi
Thrissur	Killannoor	Pathanamthitta	Konny
Kasaragod	Kinanoor Karinthalam	Kozhikode	Koodaranhi
Ernakulam	Kizhakambalam	Kozhikode	Koodranji
Palakkad	Kizhakkanchery	Kozhikode	Koorachund
Kozhikode	Kizhakoth	Kozhikode	Koorachundu
Ernakulam	Kizhumadu	Kottayam	Koorapada
Thiruvananthapuram	Kizhuvilam	Kozhikode	Koothali
Kozhikode	Kizuparambu	Ernakulam	Koothattukulam
Kozhikode	Kodachery	Kottayam	Koottikal
Thrissur	Kodakara	Malappuram	Koottilangady
Kasaragod	Kodamballoor	Ernakulam	Koovapady
Alappuzha	Kodamthuruth	Thrissur	Koratty
Kozhikode	Kodanchery	Wayanad	Kotathara

Kozhikode	Kodaranhi	Ernakulam	Kothamangalam
Thrissur	Kodassery	Pathanamthitta	Kottanadu
Kozhikode	Kodencahery	Ernakulam	Kottapady
Kozhikode	Kodenchery	Wayanad	kottathara
Malappuram	Kodenchery	Kannur	Kottayam
Idukki	Kodikkulam	Kannur	Kottiyor
Palakkad	Kodinjampara	Kozhikode	Kottoor
Kozhikode	Kodiyathoor	Kollam	Kottukkal
Kasaragod	Kodom-Belur	Ernakulam	Kottuvally
Kasaragod	Kodombelloor	Kozhikode	Koyilandy
Malappuram	Kodoor	Pathanamthitta	Kozhanchery
Pathanamthitta	Koduman	Thrissur	Kozhandi
Thrissur	Kodungaloor	Kozhikode	Kozhikode
Kannur	Kolayad	Kottayam	Kozhuvanal
Thrissur	Kolazhi	Idukki	Krunapuram
Wayanad	Koliyady	Malappuram	Kudayathoor
Palakkad	Kuzhalmantham	Pathanamthitta	Kulanad
Thrissur	kuzhoor	Palakkad	Malambuzha
Ernakulam	Kuzhupilly	Malappuram	Malappuram
Thrissur	Lokhamangalesw aram	Pathanamthitta	Malapuzhassery
Thrissur	Madakkathara	Ernakulam	Malayatoor
Kottayam	Madappilly	Ernakulam	Malayatoor Neeleesw aram
Thiruvananthapuram	Madavoor	Thiruvananthapuram	Malayinkeezhu
Kozhikode	Madavoor	Thiruvananthapuram	Malayinkil
Kannur	Madayi	Thiruvananthapuram	Malayinkizh
Kasaragod	Madikai	Wayanad	Mallankolly
Idukki	Maisonvaly	Pathanamthitta	Mallappally

Malappuram	Makkaraparamba	Kannur	Maloor
Thrissur	mala	Malappuram	Mambadu
Ernakulam	Mazhuvanoor	Wayanad	Manadhavady
Kottayam	Meenachil	Idukki	Manakade
Idukki	Rajakumary	Thiruvananthapuram	Manamboor
Kozhikode	Ramanattukara	Idukki	Manamkandom
Kottayam	Ramapuram	Wayanad	Mananthavadi
Ernakulam	Rayamangalam	Ernakulam	Maneed
Wayanad	S. Batheri	Kannur	Mangattidam
Idukki	Santhanpara	Thiruvananthapuram	Manghalapuram
Idukki	Senapathy	Thiruvananthapuram	Manikkal
Palakkad	Sholayoor	Kottayam	Manimala
Kollam	Sooranad	Ernakulam	Manjalloor
Kollam	Sooranad South	Ernakulam	Manjapra
Wayanad	Meenangady	Malappuram	Manjapra
Kasaragod	Meenja	Malappuram	Manjeri
Kottayam	Melakave	Kottayam	Manjoor
Malappuram	Melattoor	Malappuram	Mankada
Thrissur	Meloor	Idukki	Mankulam
Kottayam	Melukavu	Kozhikode	Mankuthokara
Wayanad	mepady	Alappuzha	Mannanchery
Kozhikode	Mepayoor	Alappuzha	Mannar
Wayanad	Meppady	Kottayam	Mannimala
Thrissur	Methala	Palakkad	Mannoor
Pathanamthitta	Mezhuveli	Ernakulam	Maradi
Ernakulam	Moodakuzha	Ernakulam	Marampilly
Ernakulam	Mookkannoor	Thiruvananthapuram	Maranalloor
Malappuram	Moorkkanad	Malappuram	Maranchery
Malappuram	Moothedam	Kottayam	Marangattupally
Wayanad	Moottil	Alappuzha	Mararikulam

Ernakulam	Mudackuzha	Idukki	Marayoor
Thiruvananthapuram	Mudakkal	Kannur	Mariveloor
Ernakulam	Mudakkuzha,	Idukki	Mariyampuram
Alappuzha	Muhamma	Idukki	Mariyapuram
Kozhikode	Mukkam	Kottayam	Mariyapuram
Kottayam	Mulakkulam	Kannur	Perinomvayakkara
Alappuzha	Mulakkuzha	Malappuram	Perinthalmanna
Kottayam	Mulakullam	Idukki	Periyar
Thrissur	Mulakunnathukav	Malappuram	Perumbadap
Wayanad	Mulamkolli	Ernakulam	Perumbavoor
Ernakulam	Mulanthuruthy	Thiruvananthapuram	Perumpazhuthoor
Ernakulam	Mulavukad	Pathanamthitta	Perunadu
Kasaragod	Muliyar	Thiruvananthapuram	Perunkdavilai
Wayanad	Mullankolly	Malappuram	Peruvalloor
Thrissur	Mullassery	Kozhikode	Peruvayal
Thrissur	mundathikode	Ernakulam	Pndimana
Idukki	Munghulam	Ernakulam	Piravom
Wayanad	Muppainad	Thiruvananthapuram	Pollanad
Thrissur	Muriyad	Thrissur	Poomangalam
Malappuram	Muthedam	Kottayam	Poonjarthekkekkara

Kottayam	Mutholy	Malappuram	Poonkathara
Malappuram	Muthuvalloor	Wayanad	Poothady
Idukki	Muttam	Wayanad	Poothady Grammapanchayath
Wayanad	Muttil	Ernakulam	poothakka
Ernakulam	Muvattupuzha	Kollam	Poothakulam
Kannur	Muzhakunnu	Thrissur	Mathilakam
Ernakulam	Muzhuvannoor	Kozhikode	Maruthonkara
Pathanamthitta	Mylapra	Ernakulam	Mattanchery
Kollam	Mynagappally	Thrissur	Mattathoor
Thrissur	Nadathara	Alappuzha	Mavelikara
Kannur	Naduvul	Kollam	Mayyanad
Palakkad	Nagalassery	Kottayam	Punjar Thekkekkara
Thiruvananthapuram	Nagaroor	Alappuzha	Punnapra
Palakkad	Nalleppilly	Alappuzha	Punnapra North
Kozhikode	Nanmanda	Alappuzha	Punnaprasouth
Malappuram	Nannammukku	Alappuzha	Purakadu
Thiruvananthapuram	Nanthiyode	Idukki	Purapuzha
Kozhikode	Narikuzhy	Wayanad	Puthady
Kozhikode	Narippara	Thrissur	Puthanchira
Kozhikode	Narippatta	Ernakulam	Puthen Velikkara
Thrissur	Nattika	Thrissur	Puthenchira
Thiruvananthapuram	Navaikulam	Ernakulam	Puthenvelikara
Idukki	Nedukandom	Kasaragod	Puthige
Kottayam	Nedukunnam	Palakkad	Puthoor
Thiruvananthapuram	Nedumangad	Thrissur	Puthukade

Kollam	Nedumbana	Kozhikode	Puthupaddy
Ernakulam	Nedumbasery	Palakkad	Puthupariyaram
Pathanamthitta	Nedumbram	Kozhikode	Puthuppady
Idukki	Nedumkandom	Kottayam	Puthuppally
Kollam	Nedumpana	Palakkad	Puthussery
Alappuzha	Nedumudy	Thrissur	Puttoor
Kozhikode	Areekulam	Kannur	Sreekandapuram
Thrissur	Arimboor	Thiruvananthapuram	Sreekariyam
Thiruvananthapuram	Ariyamkode	Palakkad	Sreekrishnapuram
Thiruvananthapuram	Ariyanad	Ernakulam	Sreemoolanagaram
Alappuzha	Aroor	Thrissur	Sreenarayanapuram
Thiruvananthapuram	Aruvikkara	Wayanad	Sulthanbathery
Alappuzha	Aryad	Kottayam	Teekoy
Alappuzha	Aryadu	Palakkad	Thachambara
Thiruvananthapuram	Aryankode	Alappuzha	Thaikkattussery
Ernakulam	Asamannoor	Thrissur	Thaiparambu
Kottayam	Athirampuzha	Kottayam	Thalanadu
Thrissur	Athirapilly	Kottayam	Thalapulam
Thiruvananthapuram	Athiyanoor	Kottayam	Thalayazham

Thrissur	Avanoor	Thiruvananthapuram	Thaliyod
Thrissur	Avinissery	Alappuzha	Thamarakulam
Ernakulam	Avoly	Kozhikode	Thamarassery
Palakkad	Ayaloor	Alappuzha	Thannirmukkam
Kannur	Ayamkunnu	Pathanamthitta	Thannithode
Kottayam	Ayarkunnam	Thrissur	Thanyam

Kannur	Ayyankunnu	Wayanad	Thariyod
Malappuram	Ayyanmpuzha	Wayanad	Thariyodu
Ernakulam	Ayyanpuzha	Palakkad	Tharoor
Wayanad	Ayyanpuzha	Wayanad	Thavijal
Idukki	Ayyapankovil	Wayanad	Thavinjal,
Pathanamthitta	Azhoor	Alappuzha	Thazhakara
Wayanad	Cheeral	Kollam	Thazhava
Thrissur	Chelakkara	Malappuram	Thazhekode
Kozhikode	Chelannoor	Alappuzha	Thekkanayyattu
Malappuram	Chelembra	Thrissur	Thekkumkara
Kottayam	Chembu	Palakkad	Thenkurussy
Kasaragod	Chemmanad	Kollam	Thevalakkara
Ernakulam	Chendhamangalam	Kottayam	Thidanadu
Thiruvananthapuram	Chengal	Kannur	Thillankery
Kannur	Chengalai	Palakkad	Thirthala
Ernakulam	Chengamanad	Ernakulam	Thirumarady
Alappuzha	Chennithala	Palakkad	Thirumittakode
Ernakulam	Cheranalloor	Wayanad	Thirunely
Kollam	Cheriyavelinalloor	Wayanad	Thirunetchi
Alappuzha	Cherthala	Thiruvananthapuram	Thirupuram
Kasaragod	Chitharikkal	Malappuram	Thiruvally
Kannur	Chittarikkal	Malappuram	Thiruvambady
Ernakulam	Chittattukara	Kozhikode	Thiruvambady
Malappuram	Chokkad	Kozhikode	Thiruvampadi
Ernakulam	Choornikara	Ernakulam	Thiruvaniyoor
Ernakulam	Chottanikkara	Kannur	Thiruvaniyoor
Malappuram	Chukkithara	Ernakulam	Thiruvaniyoor
Malappuram	Chungathara	Wayanad	Thiruvankulam
Ernakulam	Cochin	Ernakulam	Thiruvankulam
Kozhikode	Corporation	Thrissur	Thiruvilw amala

Thrissur	Eadavilangu	Idukki	Thodupuzha
Kannur	Earamamkavoor	Thiruvananthapuram	Thollikall
Malappuram	Eargatiri	Thrissur	Tholloor
Wayanad	Erattayar	Wayanad	Thondernad
Kottayam	Erattupetta	Pathanamthitta	Thottapuzhasserry
Palakkad	Erimayoor	Kasaragod	Thrikarippur
Thrissur	Eriyadu	Kollam	Thrikavilvattam
Thrissur	Erumappetty	Palakkad	Thrikkadeeri
Kannur	Erumassery	Ernakulam	Thrikkakara
Kottayam	Erumelly	Malappuram	Thrikkalangode
Palakkad	Eruthempathy	Kottayam	Thrikkodithanam
Kannur	Eruvassery	Kottayam	Thrikkunnam
Kannur	Eruvessy	Thrissur	Thrissur
Idukki	Kanjikkuhi	Malappuram	Thrikkalaghadu
Idukki	Kanjikkuzhi	Wayanad	Thundooradu
Alappuzha	Kanjikkuzhi	Alappuzha	Thuravoor
Kottayam	Kanjikkuzhi	Thrissur	Thuravoor
Wayanad	Kanjikkuzhi	Ernakulam	Thuravoor
Thiruvananthapuram	Kanjiramkulam	Malappuram	Thuvor
Kottayam	Kanjirapilly	Wayanad	Tirunelli
Palakkad	Kanjirappuzha	Palakkad	Trithala

Idukki	Kanjayar	Kannur	Udhayagiri
Ernakulam	Kanjoor	Ernakulam	Udhayamperoor
Kannur	Kanjoor	Kasaragod	Udhuma
Malappuram	Kanjoor	Idukki	Udumbanchola
Kannur	Kankol -Alappadamba	Idukki	Udumbanoor
Palakkad	Kannambra	Kannur	Ulikkal
Kannur	Kannapuram	Kozhikode	Uliyeri
Idukki	Kanthalloor	Kozhikode	Unnikulam
Kasaragod	Karadka	Kannur	Upputhara
Thiruvananthapuram	Karakulam	Idukki	Upputhura
Palakkad	Karakurussi	Malappuram	Urangattari
Thrissur	Karalam	Thiruvananthapuram	Uzhamalackal
Kozhikode	Karassery	Kottayam	Uzhavoor
Thiruvananthapuram	Karavaram	Ernakulam	Vaarapetty
Kollam	Kareepra	Kozhikode	Vadakara
Idukki	Karimannoor	Palakkad	Vadakarapathy
Palakkad	Karimpuzha	Thrissur	Vadakkanchery
Kasaragod	Karinthalam	Ernakulam	Vadakkekkara
Kannur	Karivelloor Peralam	Palakkad	Vadakkumchery
Thiruvananthapuram	Karodu	Pathanamthitta	Vadasserikara
Kottayam	Karoor	Wayanad	Vaithiry
Alappuzha	Karthikappilly	Wayanad	Vaithiry
Ernakulam	Karukutty	Wayanad	Vaithri
Malappuram	Karulai	Kottayam	Vakathanam
Ernakulam	Karumalloor	Ernakulam	VALAKAM

Idukki	Karunapuram	Alappuzha	Vallikunnam
Alappuzha	Karuvatta	Thiruvananthapuram	Vamanapuram
Thiruvananthapuram	Kattakada	Idukki	Vandanmedu
Idukki	Kattapana	Palakkad	Vandazhy
Ernakulam	Kattappana	Idukki	Vandiperiyar
Kozhikode	Kattiapara	Malappuram	Vandoor
Kozhikode	Kattipara	Kozhikode	Vanimel
Alappuzha	Kavalam	Idukki	Vannapuram
Ernakulam	Kavalangad	Thrissur	Varandrapilly
Palakkad	Kavassery	Ernakulam	Varappetty
Palakkad	Kavassery	Ernakulam	Varrapuzha
Kozhikode	Kavilampara	Ernakulam	Vathikkudi
Pathanamthitta	Kaviyoor	Idukki	Vathikkudi
Kozhikode	Kayanna	Malappuram	Vattankulam
Thiruvananthapuram	Kazhakootam	Thiruvananthapuram	Vattiyoorkavu
Kasaragod	Keenanoor Karinthalam	Alappuzha	Vayalar
Ernakulam	Keerampara	Idukki	Vazathop
Malappuram	Keezhuparambu	Ernakulam	Vazhakkulam
Kollam	Kulasekarapuram	Kottayam	Vazhappally
Thiruvananthapuram	Kulathoor	Idukki	Vazhathopp
Idukki	Kumali	Malappuram	Vazhikadavu
Idukki	Kumaramangalam	Malappuram	Vazhikkadvi
Kottayam	Kumaranaloor	Kottayam	Vazhoor

Alappuzha	Kumarapuram	Pathanamthitta	Vechoochira
Ernakulam	Kumbalam	Kottayam	Vechoor
Kasaragod	Kumbala	Ernakulam	Vegoor
Kollam	Kumil	Malappuram	Veliancode
Idukki	Kumil	Kollam	Velinelloor
Idukki	Kumili	Idukki	Veliyamattom
Kollam	Kundara	Kottayam	Veliyannoor
Kozhikode	Kunnamangalam	Wayanad	Vellamunda
Thrissur	Kunnamkulam	Thiruvananthapuram	Vellanad
Pathanamthitta	Kunnamthanam	Thrissur	Vellanallor
Kollam	Kunnathoor	Thiruvananthapuram	Vellanatt
Thiruvananthapuram	Kunnathukal	Thiruvananthapuram	Velland
Ernakulam	Kunnathunadu	Thrissur	Vellangallur
Kottayam	Kuravilangad	Thiruvananthapuram	Vellarada
Malappuram	Kuruva	Idukki	Vellathooval
Ernakulam	Kuthattukulam	Kottayam	Vellavoor
Alappuzha	Kuthiyathodu	Idukki	Velliamattom
Ernakulam	Kuttampuza	Palakkad	Vellinezhi
Kannur	Kuttiattoor	Thrissur	Velloor
Thiruvananthapuram	Kuttichal	Thrissur	Velookara
Kasaragod	Kuttikol	Pathanamthitta	Veluchira
Kannur	Kuttoor	Thiruvananthapuram	Vembayam
Ernakulam	Kuvapady	Kannur	Vengad
Kannur	Padiyoor	Thiruvananthapuram	Vengannoor
Ernakulam	Paingottur	Wayanad	Vengapally
Ernakulam	Paipra	Kozhikode	Vengery

Kasaragod	Paivalike	Ernakulam	Vengola
Kottayam	Pala	Kannur	Vengoor
Ernakulam	Palakuzha	Ernakulam	Vengoor
Ernakulam	Pallarimangalam	Malappuram	Vengoor
Kasaragod	Pallikara	Ernakulam	Vengoor
Pathanamthitta	Pallikkal	Kannur	Venhad
Thiruvananthapuram	Pallikkal	Wayanad	Venjapilli
Kottayam	Pallikkathodu	Thrissur	Venkidungu
Kannur	Pallikkunnu	Alappuzha	Venmoney
Ernakulam	Pallipuram	Malappuram	Vettathoor
Alappuzha	Pallipuram	Thiruvananthapuram	Vettoor
Idukki	Pallivasal	Thiruvananthapuram	Vilappil
Thiruvananthapuram	Pallivassal	Thiruvananthapuram	Vithura
Idukki	pambadumpara	Kasaragod	Vorkady
Idukki	Pambadupara	Wayanad	Wayanadu
Kottayam	Pambady	Kasaragod	West Ealeri
Ernakulam	Pambakuda	Thiruvananthapuram	Parassala
Idukki	Pambattumpara	Kottayam	Parathode
Idukki	Pampadumpara	Ernakulam	paravoor
Idukki	Pampanpara	Thrissur	Pariyaram
Idukki	Pampattupara	Thrissur	Parpookara
Thrissur	Panachery	Ernakulam	Pathukam
Kozhikode	Panagadu	Palakkad	Pattambi
Wayanad	Panamaram	Alappuzha	Pattanakkad

Kozhikode	Pananagd	Thrissur	Pavaratty
Thrissur	Pananchery	Kollam	Pavithresw aram
Kozhikode	Panangadu	Kannur	Payam
Kozhikode	Panangattu	Kannur	Payavoor
Kozhikode	Panangel	Ernakulam	Payipra
Kasaragod	panathady	Kannur	Payyam
Alappuzha	Panavally	Kannur	Payyannur
Thiruvananthapuram	Panavoor	Kannur	Payyavoor
Kollam	Panayam	Pathanamthitta	Pazhavangady
Malappuram	Pandikad	Thiruvananthapuram	Pazhayakunnumel
Malappuram	Pandikkad	Thrissur	Pazhayannur
Thiruvananthapuram	Pangode	Kasaragod	Peelikode
Thrissur	Panjal	Idukki	Peerumedu
Kollam	Panmana	Wayanad	Peppady
Pathanamthitta	Panthalam	Kozhikode	Perambra
Kannur	Papparapadavu	Kollam	Perayam
Ernakulam	Parakadavu	Thiruvananthapuram	Peringammala
Ernakulam	Poothrikka	Pathanamthitta	Peringara
Thiruvananthapuram	Poovachal	Kannur	Peringom
Thiruvananthapuram	Poovar	Kannur	Peringome Vayakkara
Thrissur	Porkulam	Thrissur	Perinjanam
Malappuram	Poroor	Thiruvananthapuram	Nellanade
Ernakulam	Pothanikkade	Ernakulam	Nellikuzhi
Thiruvananthapuram	Pothankode	Palakkad	Nemmara
Malappuram	Pothukall	Kozhikode	Nenmandu
Malappuram	Pothukallu	Wayanad	Nenmeny
Palakkad	Pottasserry	Kannur	New naduvil
Thrissur	Poyya	Thiruvananthapuram	Neyyattinkara
Wayanad	Pozhuthana	Malappuram	Nilambur

Pathanamthitta	Pramadom	Kollam	Nilamel
Kozhikode	Puduppudi	Malappuram	Nilamboor
Malappuram	Pulamanthole	Ernakulam	Njarakkal
Malappuram	Pulikkal	Kottayam	Njizhoor
Thiruvananthapuram	Pulimath	Kozhikode	Nochad
Wayanad	Pullally	Kozhikode	Nochadu
Thiruvananthapuram	Pullampara	Wayanad	Noolpuzha
Wayanad	Pulppally	Alappuzha	Noornadu
Kozhikode	Olavanna	Kozhikode	Ochiyam
Pathanamthitta	Omaloor	Ernakulam	Okkal
Kozhikode	Ommassery	Malappuram	Puzhakkattiri
Palakkad	Ongalloor	Idukki	Rajakad
Malappuram	Oorngitary	Idukki	Rajakattu
Palakkad	Ottapalam	Idukki	Rajakkad
Thiruvananthapuram	Ottasekharamangalam	Ernakulam	Neeleesw aram
Thiruvananthapuram	Ottoor	Malappuram	Neelishw aram
Kannur	Paayam	Ernakulam	Neelishw aram
Idukki	Pabadumpara	Kottayam	Neendoor
Idukki	Pabadupara		
Wayanad	Padinjarethra		

The project activity results in reductions of CO₂ emissions that are real, measurable and give long-term benefits to the mitigation of climate change. Emission reductions attributable to the project are included in the *UCR Positive List of Project Types* deemed to be environmentally additional and also meet the “*Do No Net Harm to Society and Environment*” criteria under the *UCR CoU Standard*. The project activity also contributes to 7 (seven) major UN sustainable development goals (SDGs).

The details of the registered project are as follows:

Purpose of the project activity:

The **Andhyodaya Bundled Small Scale Rural Biogas Projects (Phase 1), Kerala** is located across many villages in the Districts: Alappuzha, Ernakulam, Idukki, Kannur, Kasaragod, Kollam, Kottayam, Kozhikode, Malappuram, Palakkad, Pathanamthitta, Thiruvananthapuram, Thrissur and Wayanad, State: Kerala, Country: India and setup by the Non-Governmental Organisation (NGO) – The Andhyodaya (Project Proponent-PP). Unlike other NGO’s, the PP concentrates in four areas of development activities namely the non-conventional energy promotion, environment sanitation with emphasis on water management, farmers self help groups and low cost building technology. The PP has undertaken projects and programmes related to the UN SDGs with a focus on rural community development.

Prior biogas programs (similar but unrelated to this particular UCR project activity) by the PP have generated carbon offsets and bought by leading global financial institutions such as the IFC- World Bank Group (source: IFC Annual Report 2008) to offset the carbon footprint of the IFC global business operations. IFC considers such projects (which generates no smoke or soot), to have strong community benefits, with a delivery model that enhances the health, safety, and economic well-being of the communities in which such projects operates.

The technology used in this project activity is the household level biogas plants and the owner of the technology is the particular household using biogas plants and the PP who maintains the biogas systems for the lifetime of the activity.

The project activity aims at avoidance of fuel wood (firewood) consumption by traditional stove users by switching to bio-digester (biogas) technology using cow dung as a renewable energy fuel. The implemented biogas units for cooking needs helps reduce the amount of fuel wood used for cooking and water heating and replaces inefficient traditional cooking stoves with cleaner biogas stoves. ***Hence, the project activity reduces CO₂ emissions by 48299 tonnes/year by avoiding the burning of non-renewable biomass for cooking and water heating purposes.*** This technology also reduces methane (CH₄) emissions from cattle manure and contributes strongly to the sustainable development of the rural households involved in the project activity. The overall objectives of the project activity are reduction of greenhouse gases, conservation of forests and woodlands as well as improved health conditions of end users due to improved indoor air quality.

The purpose of the project activity is the set up of **11867** independent biogas plants (digesters) of capacities between **1m³, 3m³, 4m³ and 6m³**, each serving individual households comprising of an average of 4-7 members, using cattle dung (renewable energy fuel) collected from buffaloes, cows and calves currently being housed at such rural households in the villages located across the districts of Alappuzha, Ernakulam, Idukki, Kannur, Kasaragod, Kollam, Kottayam, Kozhikode, Malappuram, Palakkad, Pathanamthitta, Thiruvananthapuram, Thrissur and Wayanad, in the state of Kerala. The technology involves the construction of foundation, dome, biogas outlet pipe, inlet mixer tank and outlet tank into which the animal manure mixed with water for the production of biogas. Through a series of biochemical reactions, the organic matter is broken down by mesophilic

microorganisms to release biogas, of which methane is the major component. The biogas is released into the pipes connected to the stoves when the stove burner is switched on. The technology to be employed is environmentally safe and sound. The project activity is implemented in a phase wise manner since 01/01/2002.

At the time of the commissioning of the project activity, the use of biogas as a viable cooking option was minimal in the state of Kerala (as per the data table below).

COOKING FUEL USE PATTERN IN KERALA

The fuel use pattern for cooking in Kerala is given in table 2. Majority of the households depends on firewood and other biomass like crop residue , cow dung cake etc, for cooking. Total use of biomass as fuel in Kerala is about 79.3 %. Only 17.7 % of the household has access to LPG. 0.8 % of the households uses biogas for cooking, as per the 2001 census data.

Types of fuel used for cooking	No of Households	percentage
Fire wood	5107552	77.4
Crop residue	116947	1.8
Cow dung cake	3814	0.1
Coal, lignite, charcoal	3204	0.0
Kerosene	113890	1.7
LPG	1168536	17.7
Electricity	6285	0.1
Biogas	50078	0.8
Any other	5926	0.1
No Cooking	18974	0.3
Total	6595206	100.00

In fact a recent survey done (survey source : Nielsen India Pvt. Ltd., March 2016), it was shown that more than two thirds of all households in Kerala still reported using traditional mud cookstove (fixed model). Four out of every five rural and one out of every five urban households in India primarily depend on direct burning of solid biomass fuel like fire wood, crop residue and cattle dung in traditional mud stove/ three stone fire for cooking. Easily available in the premises / neighbourhood and traditional practices being used for long time are the two key reasons for continue using firewood in Kerala.



USAGE PATTERN - COOKSTOVE TYPES



FIREWOOD PURCHASE PRACTICES



(source: KERALA CONSUMER SEGMENTATION STUDY FINAL REPORT
Prepared by Nielsen India Pvt. Ltd., March 2016)

Each household has installed the biogas plant outside their household and feeds cattle dung into the anaerobic digester. The technology is tried and tested in India, and has been in use for many years. By utilizing cattle dung in a controlled anaerobic digestion and combustion system, biogas is available for cooking energy and heat water for bath. Biogas is used on a single ring gas stove having one 4” burner with a flame temperature of 870 °C, supplied as part of the project activity. The biogas slurry is used as bio-manure.

By using biogas generated from cattle dung, the project activity replaces “*Non-Renewable Biomass*” with biogas for cooking and heating water. The baseline scenario is thermal energy from fuel wood within the domestic households in the village of which a large part of it was non-renewable for domestic cooking and water heating.

This project activity contributes strongly to sustainable development of the rural households involved in the project. A biogas plant of even 2 m³ capacity is sufficient to provide cooking fuel to a four household family with four to five members each. Fuel wood scarcity has an impact directly on rural households, which are highly dependent on this fuel. Demand for fuel wood and logs from commons and forests have caused resource degradation to the extent that collection exceeds sustainable yield. The project activity will attenuate the rural thermal energy needs used for cooking and water heating. The percentage of population using fuel wood is higher in rural areas (67.3%) and 14% in urban and semi-urban areas (NSSO, 2012).

Table 3: Trends of forest resources as reported in India's State of Forest Reports (ISFR)

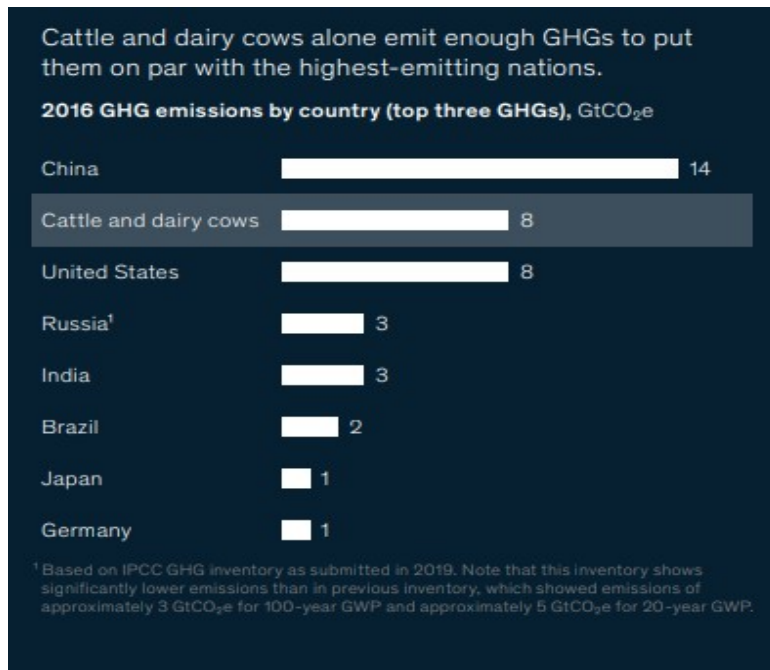
Forest resource accounting variable	ISFR 2003	ISFR 2005	ISFR 2009	ISFR 2011	ISFR 2013	ISFR 2015	ISFR 2017	Net Change between 2003 to 2017	% change between 2003 to 2015
Forest Cover (in square kilometres)	686,767	692,027	6,90,899	6,92,027	6,97,898	7,01,673	7,08,273	20,506	3.13
Growing Stock in Forests (million cubic meters)	4781.414	4602.04	4498.7	4498.73	4173.36	4195.047	4218.38	-563.034	-11.78
Growing Stock in Forests and Tree outside forests (million cubic meters)	6413.752	6218.28	6098.2	6047.15	5658.05	5768.387	5822.377	-591.373	-9.22

Source: FSI 2003; FSI, 2005; FSI 2009; FSI 2011; FSI 2013; FSI 2015; FSI 2017

Fuel wood is largely used by women for cooking purpose and they approximately spends more than 374 hours in a year for collecting fuel wood. The fuel wood is collected from forests, trees grown on farm lands, homesteads and common land outside forest. The annual fuel wood consumption by 854 million people in India is 216.4 million tonnes per year (FSI, 2011). Around 27% of fuel wood is collected from Government owned forests (Public Land) across India. The smoke from burning such fuels causes alarming household pollution and adversely affects the health of women & children causing several respiratory diseases/ disorders. Biogas technology is a particularly useful system in the Indian rural economy, and can fulfill several end uses. The gas is useful as a fuel substitute for firewood, dung, agricultural residues, petrol, diesel, and electricity, depending on the nature of the task, and local supply conditions and constraints, thus supplying energy for cooking and lighting. Biogas systems also provide a residue organic waste after anaerobic digestion that has superior nutrient qualities over the usual organic fertilizer, cattle dung, as it is in the form of ammonia. Anaerobic digesters also function as a waste disposal system, particularly in curbing methane emissions from cattle dung which is stockpiled and untreated in most villages.

Livestock production can result in methane (CH₄) emissions from enteric fermentation and both CH₄ and nitrous oxide (N₂O) emissions from livestock manure management systems. Cattle are an important source of CH₄ in many countries because of their large population and high CH₄ emission rate due to their ruminant digestive system.

Methane emissions from manure management tend to be smaller than enteric emissions, with the most substantial emissions associated with confined animal management operations where manure is handled in liquid-based systems. The conventional method of handling manure has been to use sufficient bedding to keep the manure relatively dry and then to move it out of the confinement area and deposit it into a manure pile for months prior to the project activity.



Due to constraints associated with manure management, feeding, breeding, health and management, the Indian dairy sector is one of the most greenhouse gas (GHG) emission intensive sector in the country. The typical manure management system across India involves manure stacking in piles prior to dung cake making.

A.2 Do no harm or Impact test of the project activity>>

As per the Schedule 1 of the EIA notification 2006, given by the Ministry of Environment and Forests under the Environment (Protection) Act 1986, the project activity doesn't fall under the list of activities requiring EIA.

There are social, environmental, economic and technological benefits which contribute to sustainable development.

- **Social benefits:**
- Reduces drudgery to women and children who spend long hours and travel long distances to collect fuel wood. Biogas has a significant impact on rural women's lives. A regular supply of energy piped to the home reduces, if not removes, the daily task of fuelwood gathering, which can, in areas of scarcity, be the single most time consuming task of a woman's day - taking more than three hours in some areas. Freeing up energy and time for a woman in such circumstances often allows for other activities, some of which may be income generating.
- Reduces indoor air pollution, thus eliminating health hazards for women and children.
- The project provides security of energy supply
- It leads to better manure management thus keeping the surroundings clean and reduce some of the disease causing pathogens
- Children are able to attend school in time as food will be cooked in time.
- An important point that should be stressed upon here is the involvement of men folk in carrying the dung to the digester. Thus, this model of biogas plant reduces the efforts required to be put in by women, who in other cases are alone responsible for the operation and maintenance of collection of firewood for traditional cooking methods.

- **Environmental benefits:**

- Improves the local environment by reducing uncontrolled deforestation in the project area. Fuel wood collection and consumption are intricately linked to degradation of natural resource management. Demand for fuel wood from commons and forests cause resource degradation.
- Avoids local environmental pollution through better waste management
- Leads to soil improvement by providing high quality manure
- Avoided global and local environmental pollution and environmental degradation by switching from non-renewable biomass to renewable energy, leading to reduction of GHG emissions
- Reduces deforestation, reduces indoor air pollution, and increases use of manure rather than chemical fertilizers.
- Using biogas as an energy resource contributes to clean environment. Cattle dung is transformed into high-quality enriched bio-manure/fertilizer.
- Hygienic conditions are improved through reduction of pathogens by utilizing the animal and other organic wastes in the bio-digesters.
- The high-quality manure produced will lead to improvement in soil conditions.
- A clean and particulate-free source of energy also reduces the likelihood of chronic diseases that are associated with the indoor combustion of biomass-based fuels, such as respiratory infections, ailments of the lungs; bronchitis, asthma, lung cancer, and increased severity of coronary artery disease.
- The slurry that is returned after the biogas system process is superior in terms of its nutrient content as the process of methane production serves to narrow the carbon:nitrogen ratio (C:N).

- **Economic benefits:**

- Higher productivity of family members as they have adequate cooking fuel supply
- Provides employment to local communities through construction and maintenance of biogas units.
- The project reduces cooking time, thus providing the households in the project activity to take up income generating activities like farming and other compost related sale activities.
- A regular supply of energy piped to the home reduces, if not removes, the daily task of fuelwood gathering, which can, in areas of scarcity, be the single most time consuming task of a woman's day - taking more than three hours in some areas. Freeing up energy and time for a woman in such circumstances often allows for other activities, some of which may be income generating.

The project activity also contributes to the following sustainable development goals (SDGs):

1. SDG 1: No Poverty
2. SDG 3: Good health and well being
3. SDG 7: Affordable and Clean energy
4. SDG 8: Decent work and economic growth
5. SDG 13: Climate Action
6. SDG 15: Life on Land
7. SDG 17: Partnerships for the goals

Sustainable Development Goals Targeted	Most relevant SDG Target SDG Impact	Indicator (SDG Indicator)
13 Climate Action (mandatory)	13.2: Integrate climate change measures into national policies, strategies and planning	Amount of GHG Emission reduction
1 - End poverty in all its forms everywhere	1.4: By 2030, ensure that all men and women, in particular the poor and the vulnerable, have equal rights to economic resources, as well as access to basic services, ownership and control over land and other forms of property, inheritance, natural resources, appropriate new technology and financial services, including microfinance	Number of household the bio digesters are installed & operating
3 – Ensure healthy lives and promote well-being for all at all ages	3.9: By 2030, substantially reduce the number of deaths and illnesses from hazardous chemicals and air, water and soil pollution and contamination	Number of households having reduced indoor pollution
7 – Ensure access to affordable, reliable, sustainable and modern energy for all	7.1: By 2030, ensure universal access to affordable, reliable and modern energy services	Number of household the bio digesters are installed & operating
8 – Promote inclusive and sustainable economic growth, employment and decent work for all	8.5: By 2030, achieve full and productive employment and decent work for all women and men, including for young people and persons with disabilities, and equal pay for work of equal value 8.6 By 2020, substantially reduce the proportion of youth not in employment, education or training	Number of jobs created Number of people trained
15 – Sustainably manage forests, combat desertification, halt and reverse land degradation, halt biodiversity loss	15.2: By 2020, promote the implementation of sustainable management of all types of forests, halt deforestation, restore degraded forests and substantially increase afforestation and reforestation globally	Amount of fuel wood saved by the project
17 – Strengthen the means of implementation and revitalize the global partnership for sustainable development	17.7: Promote the development, transfer, dissemination and diffusion of environmentally sound technologies to developing countries on favourable terms including on concessional and preferential terms, as mutually agreed	Number of new technology digesters installed that are produced in India. IFC-World Bank Group had purchased carbon credits in support of the earlier biogas project from the same PP.

A.3. Location of project activity >>

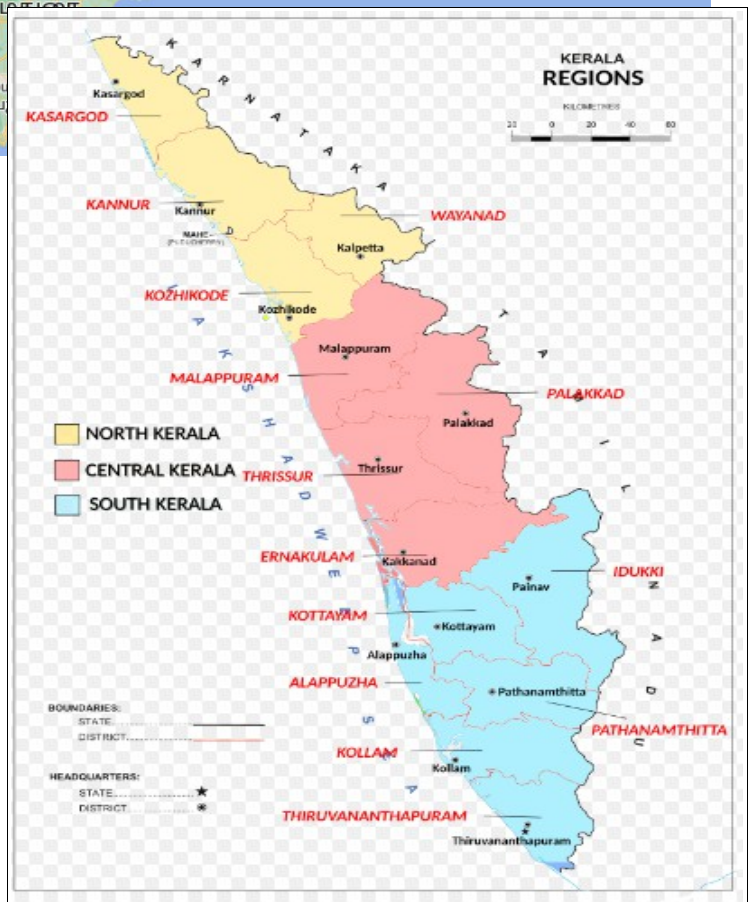
Country: India

District: Alappuzha, Ernakulam, Idukki, Kannur, Kasaragod, Kollam, Kottayam, Kozhikode, Malappuram, Palakkad, Pathanamthitta, Thiruvananthapuram, Thrissur and Wayanad

State: Kerala

Latitude: 11° 15' 30.1788" N

Longitude: 75° 54' 36.1224" E



A.4. Technologies/measures >>

A total of 11867 independent biogas plants (digesters) of capacities between **1m³, 3m³, 4m³ and 6m³** have been installed since 01/01/2002. All households within the project activity possess cattle or other bovine animals, the number of cattle at each household ranges from 2-6.



The animal stalls are in the front yard/backyard/porch of the household in most of the cases. The animals are allowed to graze in the free pastures of the village or in some cases fed in the stall itself. One cow produces around 10-12 kg cow dung per day. Before the establishment of the biogas plant, this cow dung used to be dried and processed into dung cakes which were then used to fuel gobar chullas or sold annually to external contractors.

The idea of the biogas digester was triggered in order to have a proper disposal system for the cow dung. Before the establishment of biogas plants, the dung would be collected in households, streets, empty spaces and left there itself till it was sold to some external contractor. The contractor would collect the dung once in a year which resulted in dung being piled up in large quantities. This was an unhygienic practice and raised health concerns.

Biogas is a mixture of methane and carbon dioxide. It also has traces of hydrogen sulphide (3%), ammonia, oxygen, hydrogen, water vapour etc., depending upon feed materials and other conditions. Biogas is generated by fermentation of cellulose rich organic matter under anaerobic conditions. In anaerobic conditions, the methane-producing bacteria become more active. Thus, the gas produced becomes rich in methane.

Capacity/Year	2002	2003	2004	2005	2006	2007	Total
1m3	938	984	898	756	484	358	4418
3m3	1335	1146	1106	975	818	569	5949
4m3	208	161	243	126	150	106	994
6m3	97	84	119	65	75	66	506
						Total	11867

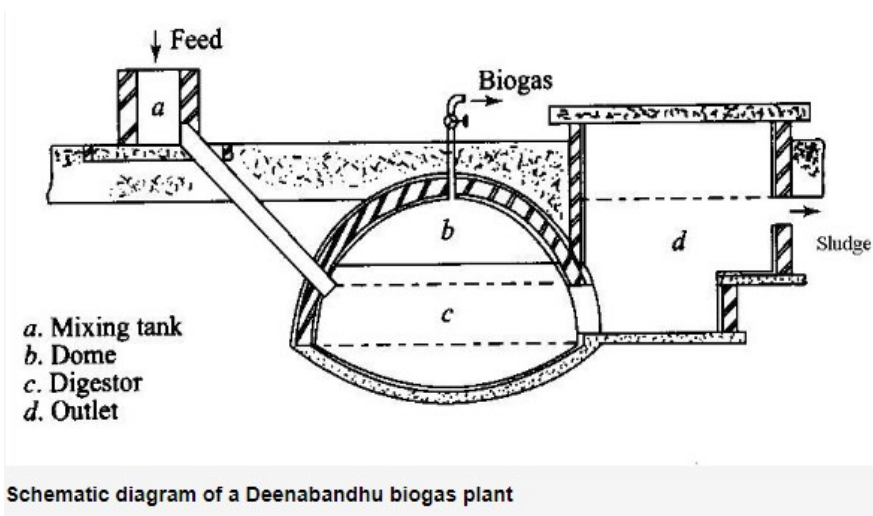
Installations in the project activity

The optimum utilization depends upon the successful physical installations, which in turn depend upon plant design and its selection. The basic conversion principle is that when a non-ligneous biomass is kept in a closed chamber for a few days, it ferments and produces an inflammable gas. The anaerobic digestion consists of three stages: I Hydrolysis; II Acid formation and III Methane fermentation. The processes are carried out by two sets of bacteria namely acid forming bacteria and methane formers. The acidogenic phase I is the combined hydrolysis and acid formation stages in which the organic wastes are converted mainly into acetate, and phase II is the methanogenic phase in which methane and carbon dioxide are formed. The better the three stages merge with each other, the shorter the digestion process.

The majority of the digesters are of the fixed dome Deenabandhu model, however, a few are of the floating drum model. The Deenabandhu model was developed in 1984, by Action for Food Production (AFPRO), a voluntary organization based in New Delhi. The Deenabandhu biogas plant has a hemispherical fixed-dome type of gas holder, unlike the floating dome drum model.



The dome is made from pre-fabricated ferrocement or reinforced concrete and attached to the digester, which has a curved bottom. The slurry is fed from a mixing tank through an inlet pipe connected to the digester. After fermentation, the biogas collects in the space under the dome. It is taken out for use through a pipe connected to the top of the dome, while the sludge, which is a by-product, comes out through an opening in the side of the digester. About 90 percent of the biogas plants in India are of the Deenabandhu type.





Mixing Tank



The technical specifications of the Deenbandhu model bio-digesters installed are as follows:

Specification	Value
Total installed capacity	29277 m ³
Mixing Proportion	(Water: Dung) 1:1
Number of units (digesters)	11867
Feed Material	Cattle Dung
Biogas Flow rate	0.47 m ³ /hr (4.2 hrs/day Nijajuna, B. T. (2002) pg.157)
Number of Stoves	1 per household
Unit Conversion rate MJ -> kWh	0.28
Efficiency of Burners	60.00%
Calorific Value Biogas	22.1 MJ/m ³ Source: Nijajuna, B. T. (2002): Biogas Technology. New Age International Publishers. New Delhi.
Rated Capacity (thermal) MW _{thermal}	44.98 MW _{th}

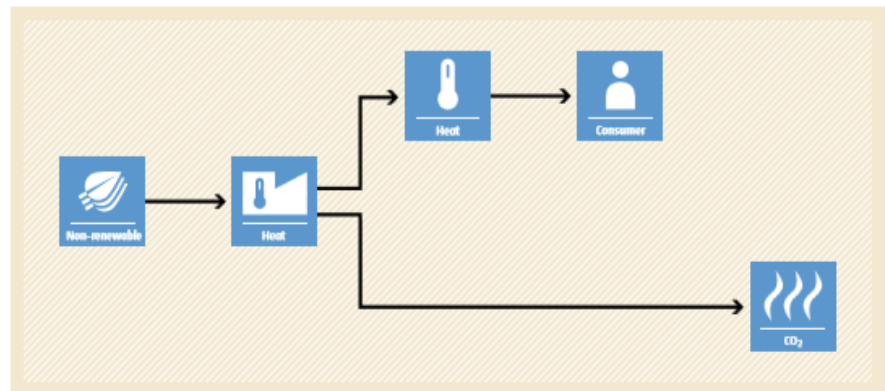
A.5. Parties and project participants >>

Party (Host)	Participants
India	<u>Project Proponent</u> : The Andhyodaya, Ernakulam, Kerala, India.

A.6. Baseline Emissions>>

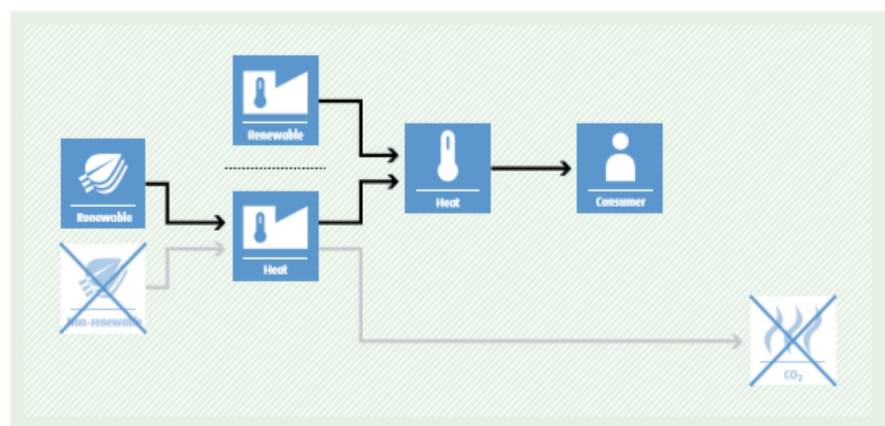
BASELINE SCENARIO

Thermal energy would be produced by more-GHG-intensive means based on the use of non-renewable biomass.



PROJECT SCENARIO

Use of renewable energy technologies for thermal energy generation, displacing non-renewable biomass use.



The baseline scenario identified at the PCN stage of the project activity is:

- thermal energy from more GHG intensive means based on the use of non-renewable biomass for domestic cooking and water heating.

All these biogas digesters within the project activity are a voluntary investment which replaced equivalent amount of thermal energy from renewable source, the biogas. The project proponents are not bound to incur this investment as it was not mandatory by national and sectoral policies. Thus, the continued operation of the project activity would continue to replace thermal energy from fuel wood and fight the impacts of climate change.

The Project Proponent hopes that carbon revenues from 2013-2022 accumulated as a result of carbon credits generated will help repay the loans and/or in the continued maintenance of this project activity, including upgrades as applicable. The rural households across India are primarily dependent on fuel wood for cooking and heating water. Further, when complications have arisen in the functioning of plants, a common complaint articulated is that there is a lack of available

technical support. In this way, digesters are allowed to fall into disrepair, when their functioning depends upon adequate maintenance skills, which should be available in every village. There is a danger that biogas may come to be thought of as a useless and inappropriate initiative.

Fuel usage correlates with income levels and lower income households tend to use more fuelwood as cost is still a barrier for use of LPG in rural areas. All the households were still using fuelwood as the dominant fuel for cooking and heating water for bath on inefficient mud/clay wood stoves that do not have chimney and grate.

Majority of the firewood users believe that cooking with this fuel improved their financial wellbeing because selling firewood generated income, whilst collecting the fuel gave them an opportunity to socialise and is a tradition they would like to continue. They viewed LPG as a financial burden that gave food an undesirable taste and feared a fatal canister explosion. This shows that though LPG has been provided with subsidy to the rural communities, the refill is very expensive and rural households are still using traditional stove for cooking. Easy availability of biomass, affordability and concerns of safety issues deter households from adopting LPG and continue using fuelwood. The region is scarce of biomass and non-renewable biomass is part of the biomass used for cooking and heating water.

A.7. Debundling>>

This project activity is not a debundled component of a larger project activity.

SECTION B. Application of methodologies and standardized baselines

B.1. References to methodologies and standardized baselines >>

SECTORAL SCOPE - 01 Energy industries (Renewable/Non-renewable sources)

TYPE I - Renewable Energy Projects

CATEGORY- *AMS. I.E. Switch from Non-Renewable Biomass for Thermal Applications by the User (Ver.12.0)*

This methodology comprises of activities to displace the use of non-renewable biomass by introducing renewable energy technologies to households, communities, and/or institutions such as schools, prisons or hospitals (hereinafter referred as end-users). Examples of these technologies include, but are not limited to :

Biogas stoves.

B.2. Applicability of methodologies and standardized baselines >>

The project activity is biogas cook stove for households and provides thermal energy from cattle dung that is renewable. It replaced the baseline technology mud/clay, three-stone traditional cook stove that used non-renewable biomass at the household level. The biogas produced is also used for captive power generation. All biogas units are between 1m ³ , 3m ³ , 4m ³ and 6m ³ capacity and distinct from each other.
Biogas produced by the digesters are used or flared.
The annual average temperature of the biogas site is located is higher than 5°C
The storage time of the manure after removal from the animal barns, including transportation, does not exceed 45 days before being fed into the digesters.
The livestock population in the farm is managed under confined conditions. Manure or the streams obtained after treatment are not discharged into natural water resources (e.g. river or estuaries).
The residual waste from the animal manure management system is handled aerobically.
The communities across India are using non-renewable biomass since 31st December 1989. This is based on using published literature, official reports and statistics.
The project activity does not use renewable biomass. The renewable source is cattle dung.
The project activity is biogas cook stove and is not electric cook stoves.
There is a technology switch from traditional stove to biogas stove.
This is a small scale project with total thermal capacity of 44.98 Mw _{th} which is not greater than the small scale thresholds defined by the applied methodology I.E. the limit of 45 MW _{th} is the installed/rated capacity of the thermal application equipment or device/s (e.g. biogas stoves)".

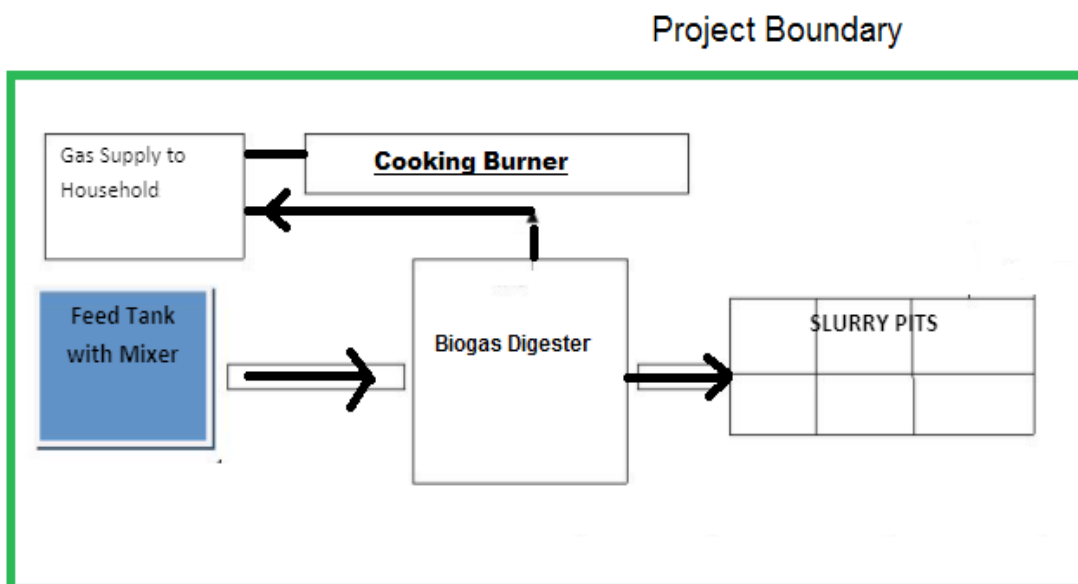
B.3. Applicability of double counting emission reductions >>

Each of the biogas unit is constructed by the PP close to the households. Each biogas unit has a unique ID, which is visible on the biogas unit. The Monitoring Report has the details of the end user's name and the location in which it is constructed along with the Unique ID.

B.4. Project boundary, sources and greenhouse gases (GHGs)>>

The project boundary is the physical, geographical site of the use of biomass or the renewable energy, hence the project boundary includes the physical, geographical site(s) of:

- Biogas digesters;
- Households using biogas for heating and cooking



	Source	GHG	Included?	Justification/Explanation
Baseline	Emissions from burning non-renewable wood	CO ₂	Included	Major source of emission
		CH ₄	Excluded	Excluded for simplification. This is conservative
		N ₂ O	Excluded	Excluded for simplification. This is conservative
Project Activity	Combustion of renewable biogas for cooking	CO ₂	Excluded	Heat is generated from collected biogas, hence these emissions are not accounted for. CO ₂ emissions from the decomposition of organic waste are not accounted
	Emissions from residue from anaerobic digester	CH ₄	Excluded	Excluded for simplification. This is conservative
		N ₂ O	Excluded	Excluded for simplification. This is conservative

Leakage Emissions is not applicable as the project biogas cook stove is not switching to charcoal or processed renewable biomass.

Leakage related to the non-renewable woody biomass saved by the project activity: The following potential source of leakage shall be considered:

- (a) The use/diversion of non-renewable woody biomass saved under the project activity by

nonproject households/users that previously used renewable energy sources. If this leakage assessment quantifies an increase in the use of non-renewable woody biomass used by the non-project households/users, that is attributable to the project activity, then BE_y is adjusted to account for the quantified leakage.

- (b) Alternatively, BE_y is multiplied by a net to gross adjustment factor of 0.95 to account for leakages, in which case surveys are not required.

There is no transfer of equipment, being currently utilized transferred, from outside the project boundary to the project boundary. All the biogas units are constructed at the site. Thus leakage from equipment transfer need not be monitored.

Option (b) is selected wherein, “BE_y is multiplied by a net to gross adjustment factor of 0.95 to account for leakages”, and hence in this case, surveys of non-renewable woody biomass used by the non-project households/users will not be required.

B.5. Establishment and description of baseline scenario (UCR Protocol) >>

The baseline scenario is thermal energy from more GHG intensive means based on the use of non-renewable biomass for domestic cooking and water heating. Thus, this project activity was a voluntary investment which replaced equivalent amount of thermal energy from renewable source, the biogas. The baseline emission boundary is site of the anaerobic digester in the case of project activity that recovers and utilizes biogas for producing thermal energy and applies this methodology on a standalone basis, i.e. without using a Type III component of a SSC methodology.

The project proponents are not bound to incur this investment as it was not mandatory by national and sectoral policies. Thus, the continued operation of the project activity would continue to replace thermal energy from fuel wood.

The CoUs or emission reductions for small-scale biogas units are based on approved fossil fuel emission displacement rates established by the UCR Biogas Protocol. These rates have taken into account the size of the biogas unit, fossil fuel displaced and size of a household.

1-2 cubic meter	3 cubic meter	4 cubic meter	5 cubic meter	>5 cubic meter
3.5 CoUs/year	4.5 CoUs/year	5.3 CoUs/year	5.5 CoUs/year	Biogas units that have a capacity above 5 cubic meters that follow this UCR Protocol will be credited at the 5 cubic meters rate

Estimated Annual Emission Reductions: $BE_y = HG_{y,thermal} \times EF_{FF,CO2}$

BE_y = Emission reductions from the use of non-renewable biomass as per the UCR protocol in a year y.

where:

HG_{y,thermal} = Total thermal capacity of the number of digesters in year y

EF_{FF, CO_2} = CO₂ emission factor of the fossil fuel displaced in the baseline as determined by the UCR Standard.

GWP_{CH_4} = 21 is the default IPCC value of CH₄ applicable to the crediting period (tCO_{2e}/t CH₄)

NCV_{CH_4} = NCV of methane (MJ/Nm³) (default value: 35.9 MJ/Nm³)

$NCV_{biomass}$ = Net calorific value of the non-renewable biomass as per UCR Standard (0.015 TJ/tonne)

Estimated total baseline emission reductions per year (BE_y) = 50841 tCO_{2e}/yr

Project Emissions due to leakage = 2542 tCO_{2e}/yr

Estimated total Emission Reductions per year (BE_y) = 48299 tCO_{2e}/yr (48299 CoUs/yr)

B.6. Prior History>>

The project activity has not applied to any other GHG program for generation or issuance of carbon offsets or credits.

B.7. Changes to start date of crediting period >>

There is no change in the start date of crediting period.

B.8. Permanent changes from PCN monitoring plan, applied methodology or applied standardized baseline >>

There are no permanent changes from registered PCN monitoring plan and applied methodology

B.9. Monitoring period number and duration>>

Monitoring Period: 01

1st Monitoring Duration: 10 years, 0 months – 01/01/2013 to 31/12/2022

1st Issuance Period: 10 years, 0 months – 01/01/2013 to 31/12/2022

B.8. Monitoring plan>>

The PP has a large team engaged in the project activity consisting of nearly 150 master masons, 20 district/ taluk level coordinators and 5 Engineers. A record keeping system is operated and maintained for each biogas digester by the PP, which contains at least the following information

- Name and ID of the system
- Date of construction
- Location
- Repair History

The various parameters that need to be monitored as described in the UNFCCC CDM methodology are:

- (i) Biogas units constructed
- (ii) Number of biogas plants operating
- (iii) Non-usage days of biogas plants
- (iv) Confirmation that non-renewable biomass has been substituted

The timeline of construction of the units is monitored and database maintained by the PP. Each biogas unit is marked with the unique ID number. All necessary data is archived and stored throughout the crediting period and is available for review with the PP.

THE ANDHYODAYA BIOGAS PROGRAMME
Annual Monitoring Report by Field staff

Year:

Date of Visit :

1	Biogas Plant UID No.	:			
2	Address of Biogas Plant	:			
3	Name of District ; Gramapanchyath/Municipality	:			
4	Number of family members	:	4 / 5 / 6 / 7 / 8 / 9		
5	Capacity & Type of Biogas plant	:	1m ³ / 2m ³ / 3m ³ / 4m ³ / 6m ³ Fixed / Dome / Floating Drum		
6	Year of installation of Biogas plant	:			
7	Number of cattle	:	2 / 3 / 4 / 5 / 6		
8	Approximate quantity of cow dung & organic waste available per day in KG	:	25 / 50 / 75 / 100 / 125		
9	Is the family feeding biogas plant everyday	:	<table border="1"><tr><td>Yes</td><td>No</td></tr></table>	Yes	No
Yes	No				
10	Do they feed any Non-organic matter into the biogas plant	:	<table border="1"><tr><td>Yes</td><td>No</td></tr></table>	Yes	No
Yes	No				
11	Is there slurry discharge everyday	:	<table border="1"><tr><td>Yes</td><td>No</td></tr></table>	Yes	No
Yes	No				
12	Has family done periodical refilling of biogas plant	:	<table border="1"><tr><td>Yes</td><td>No</td></tr></table>	Yes	No
Yes	No				
13	Does get into the biogas plant from outside	:	<table border="1"><tr><td>Yes</td><td>No</td></tr></table>	Yes	No
Yes	No				
14	Is the biogas pipeline proper	:	<table border="1"><tr><td>Yes</td><td>No</td></tr></table>	Yes	No
Yes	No				
15	Is the biogas stove functional	:	<table border="1"><tr><td>Yes</td><td>No</td></tr></table>	Yes	No
Yes	No				
16	Has the family done any alteration to biogas stove	:	<table border="1"><tr><td>Yes</td><td>No</td></tr></table>	Yes	No
Yes	No				
17	Is the family cleaning the stove every quarter	:	<table border="1"><tr><td>Yes</td><td>No</td></tr></table>	Yes	No
Yes	No				
18	Is the family able to save time for cooking in comparison with use of fire wood	:	<table border="1"><tr><td>Yes</td><td>No</td></tr></table>	Yes	No
Yes	No				
19	Do they get the required quantity of gas everyday	:	<table border="1"><tr><td>Yes</td><td>No</td></tr></table>	Yes	No
Yes	No				
20	Is the family happy about the biogas plant	:	<table border="1"><tr><td>Yes</td><td>No</td></tr></table>	Yes	No
Yes	No				
	Name & signature of field staff	:			

Sample Annual Monitoring Report on File

Data / Parameter:	f_{nrb}
Data unit:	Fraction of woody biomass saved by the project activity in year y that can be established as non-renewable biomass
Description:	Determination of the share of NonRenewable woody biomass
Source of data:	UCR Standard
Measurement procedures (if any):	Fixed
Monitoring frequency:	-
QA/QC procedures:	-
Any comment:	-

Data/Parameter	Number of Functional digesters
Data unit	N
Description	Number of functional digesters in households in the project activity in year y
Source of data Value(s) applied	Monitoring Report As and when commissioned
Measurement methods and procedures	The repair and maintenance sheets are maintained from its initiation to completion dates for the biogas unit. Though the methodology requires monitoring this parameter biennially, it is done on a day to day basis. This is to ensure regular energy supply to the rural households through continuous monitoring and immediate repairs to decrease downtime.
Monitoring frequency	In the village, the PP is the monitoring agency entrusted with repairing the biogas units that are non-operational. The days other than that non-operational will determine the biogas units which are operational.
Purpose of data	To estimate baseline emissions

Data/Parameter	B_y
Data unit	tonnes/household/year
Description	Average annual consumption of woody biomass per household in the project before the project activity.
of data Value(s) applied	UCR Standard Protocol As per Standard
Measurement methods and procedures	Fixed
Monitoring frequency	NA
Purpose of data	To estimate baseline emissions

Sampling Design

The sampling method chosen for the project area is simple stratified random sampling as the target population is homogeneous in nature. A simple random sample is a subset of a population chosen randomly, such that each biogas of the population has the same probability of being selected. The sample-based estimate of mean is an unbiased estimate of the population parameter. It is also easy to implement as the sampling frame (household details for which biogas has been implemented) is collected and stored in the PP database. If the sample size calculation returns a value of less than 30 samples, a minimum sample size of 30 will be chosen.